

East Asian Gas Markets in Transition:

A Japanese View

Tri Plenary Session 5

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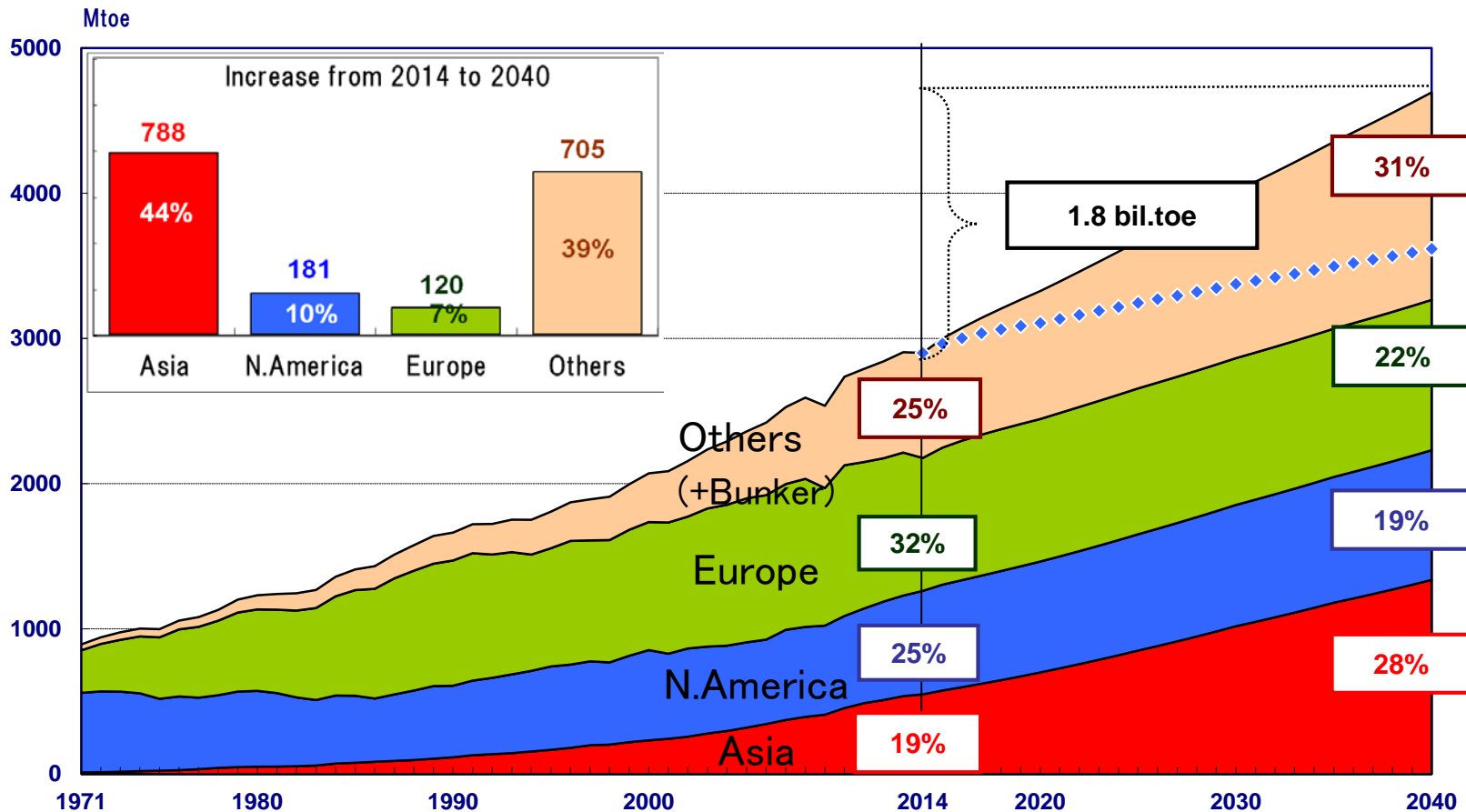
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Natural Gas Consumption by Region Reference Adv. Tech.

- The world natural gas demand is projected to increase from 3.5 trillion cubic meters (tcm) in 2014 to 5.7 tcm in 2040, a 1.6-fold increase.
- Asia accounts for 44% of projected global increase in natural gas demand between 2014-2040.

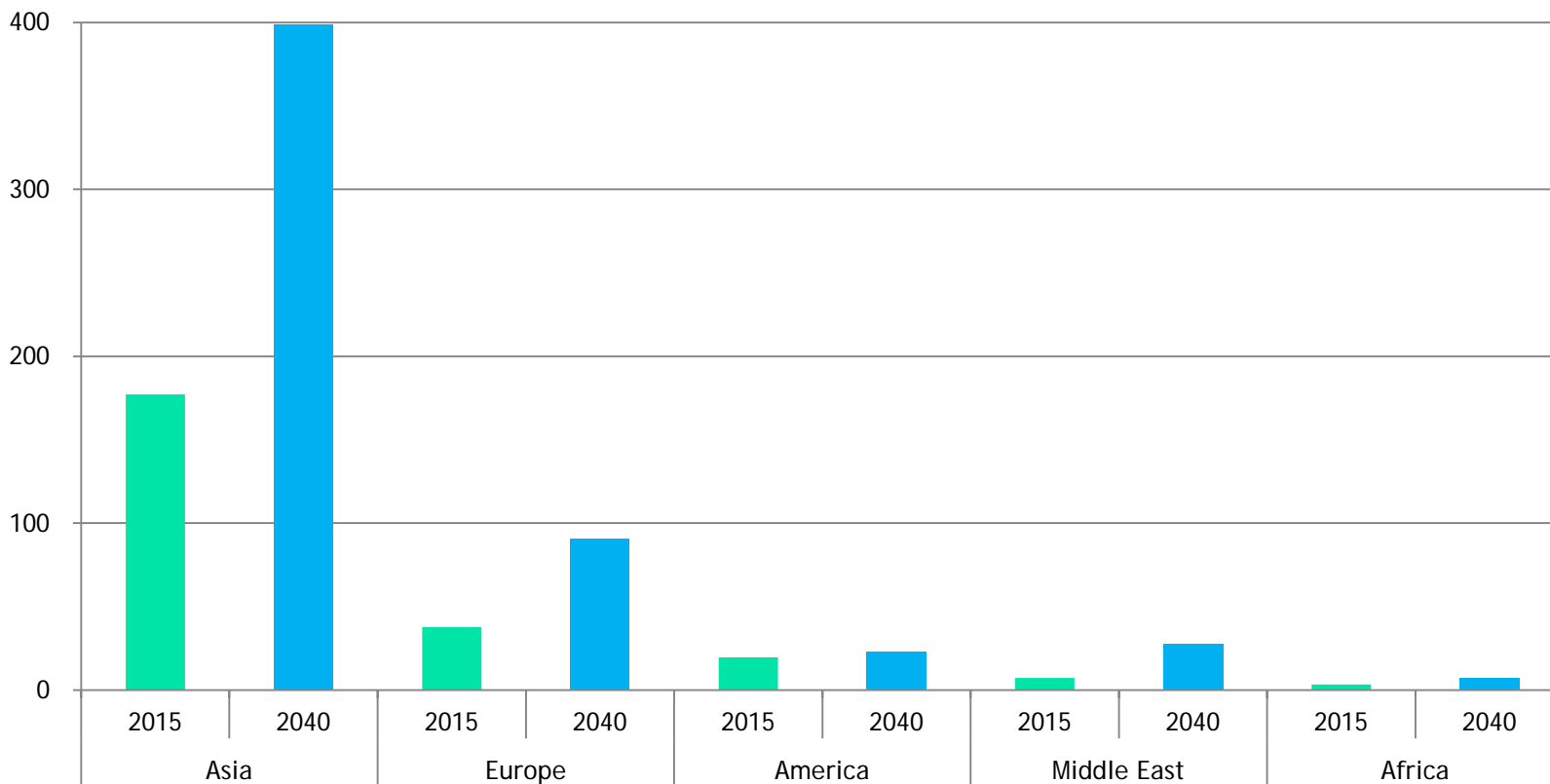




LNG imports Outlook Reference Scenario

- World LNG demand expands from 245 mtpa in 2015 to 545 mtpa in 2040 (2.2 folds increase).
- Asia's LNG demand increases by 222 mtpa, accounting for about 70% of the world's LNG demand growth.

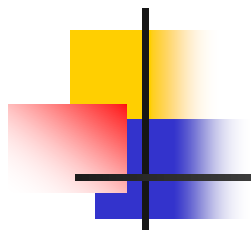
(million ton)



Factors to affect Gas/LNG Demand in Asia

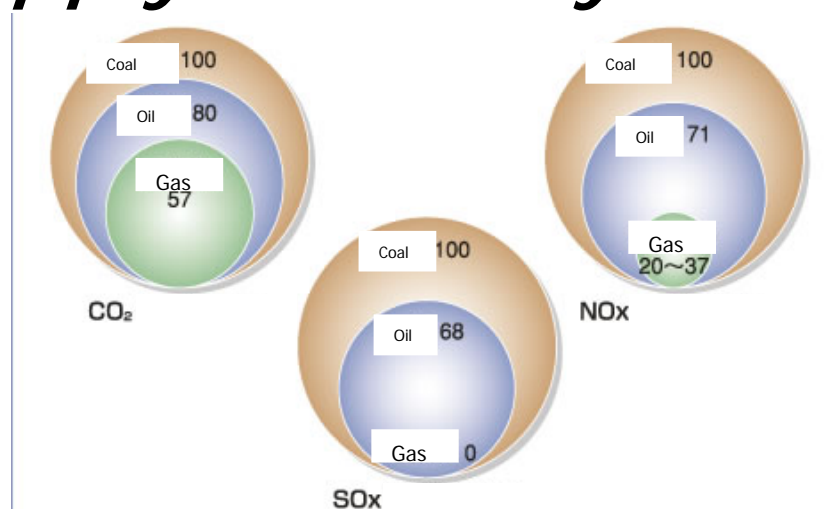
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- **Economic growth**
 - **Need to protect environment**
 - **Lower price**
 - **Competition against coal**
 - **Future of nuclear power**
 - **Competition against renewable energy**
 - **Competition with LPG**
 - **Impact of power/gas market reform**
 - **Pipeline vs. LNG**

“SWOT” of Natural Gas in Asia

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- *Strength*
 - *Weakness*
 - *Oppportunity*
 - *Threat*

Strength of Natural Gas in Asia

- *Environmental advantages*
- *Supply (potential) abundance*
- *Source of energy diversification*
- *Supply reliability*

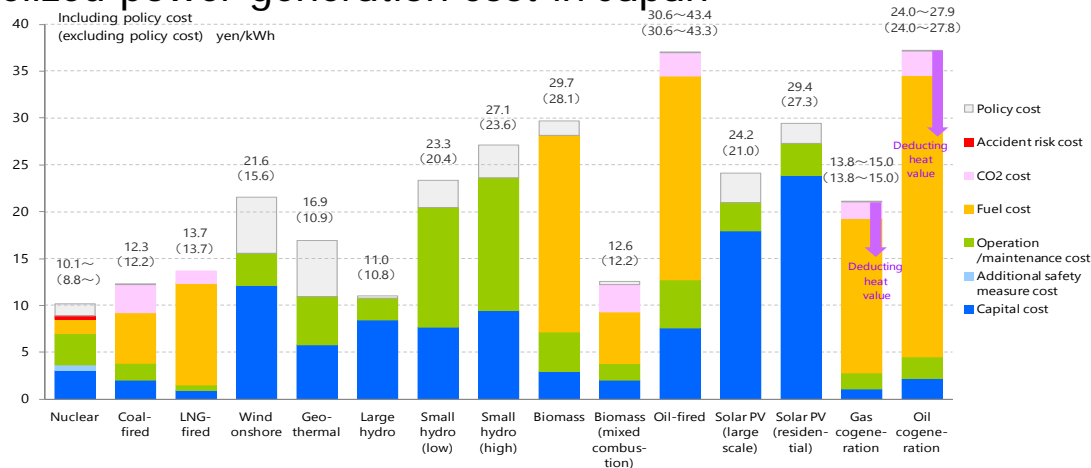


Source: Japan Gas Association

Weakness of Natural Gas in Asia

- *Weaker economic competitiveness*
- *Infrastructure requirement*
- *Large scale initial investment*
- *Lower flexibility of supply and market*

Levelized power generation cost in Japan



Source: Report from “Power Generation Cost Verification Working Group”, METI, Japan (June 2015)

Opportunity for Natural Gas in Asia



- *Growing energy/power demand*
- *Growing energy security concerns*
- *Climate change and air pollution*

NDC under Paris Agreement

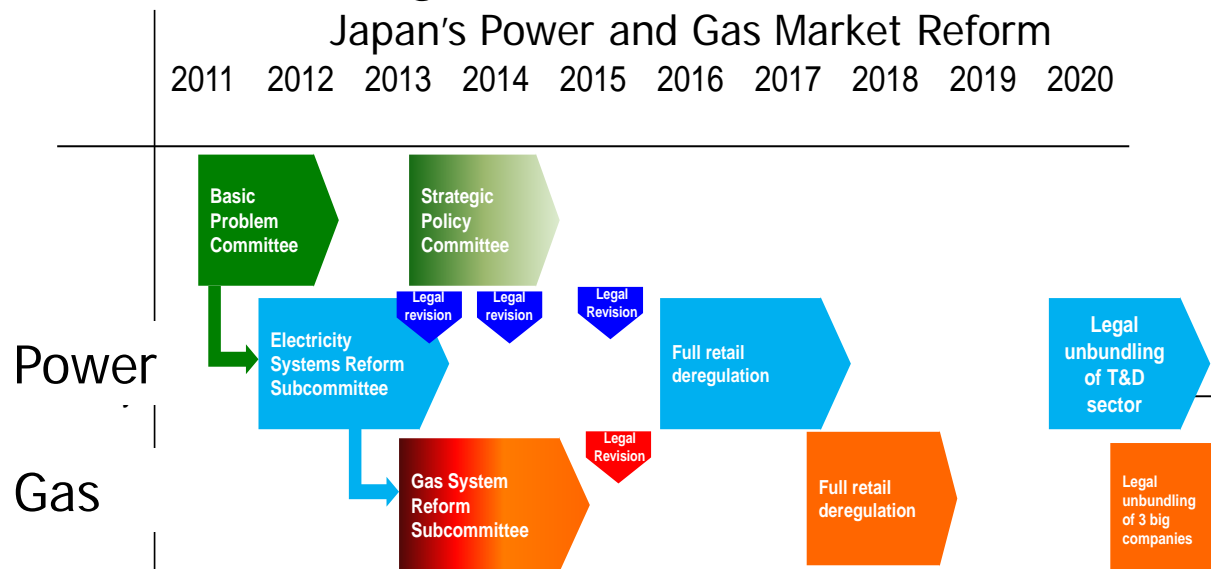
Party	Date of submission	Target type	Reduction target	Base year	Target year	Coverage
EU	Mar 6 2015	Absolute emissions	40%	1990	2030	GHG
United States	Mar 31 2015	Absolute emissions	26~28%	2005	2025	GHG including LULUCF
Russia	Apr 1 2015	Absolute emissions	25~30%	1990	2030	GHG
China	Jun 30 2015	GDP intensity	60~65% Total emission peak out before 2030	2005	2030	CO ₂
Japan	Jul 17 2015	Absolute emissions	26%	2013	2030	GHG
Indonesia	Sep 24 2015	Reduction from BAU	29%	BAU	2030	GHG
Brazil	Sep 30 2015	Absolute emissions	37% (43% for 2030)	2005	2025	GHG
India	Oct 1 2015	GDP intensity	33~35%	2005	2030	GHG

Air pollution in China



Threat to Natural Gas in Asia

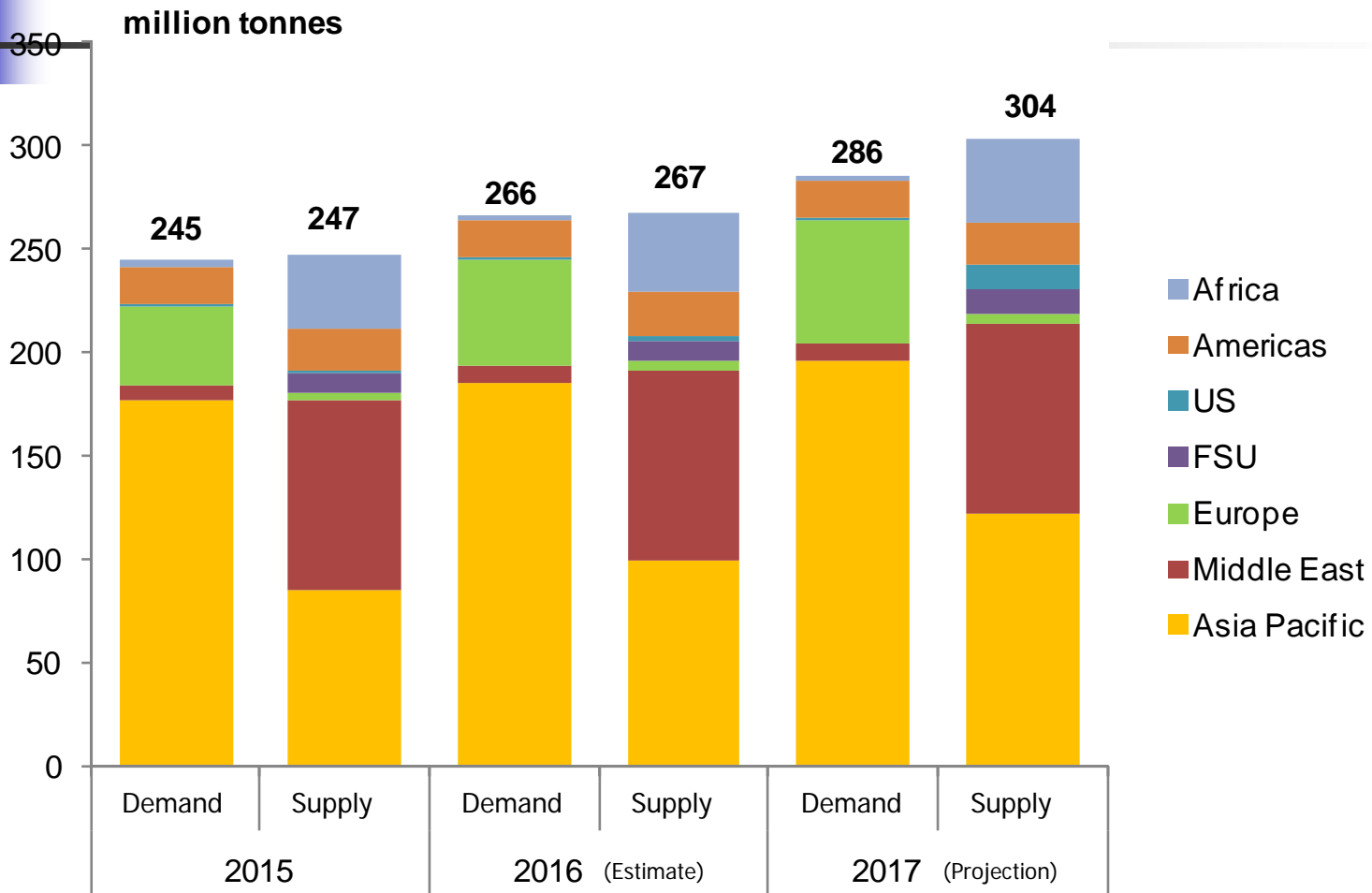
- *Competition with other energy source*
 - Abundant and lower priced coal, with no effective CO2 pricing
 - Lowering costs of renewable energy with policy back-up
 - Nuclear restart in Japan and new builds in China, India, others
- *Electricity market reform*



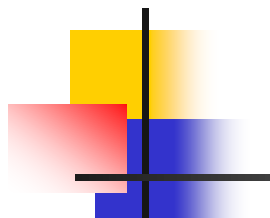


Global LNG Balance up to 2017

Ample supply continues to exist in the short term and LNG supply-demand will be softened further in 2017 and beyond



Issues for LNG Pricing in Asia

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- Given the dominance of the existing contracts, JCC pricing likely to remain dominant mechanism in Asia at least up to early 2020s
 - But tide is changing:
 - ✓ Prevailing over-supplied market
 - ✓ Inflow of US LNG with HH pricing will increase in Asia
 - ✓ Spot/short-term trading continue to grow
 - ✓ Initiatives to create hubs and new price discovery in Asia
 - ✓ Power and gas market reforms in Japan and Asia
 - Major Asian buyers such as JERA have a strategy to diversify pricing
 - Buyers continue to search for possible alternatives to JCC and the share of JCC pricing will be reduced
 - So far there is no clear answer as to what is the best alternative
 - What will happen if divergence emerges between LT contract and spot price?

Asia's Challenges for "3E+S"

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- Rising import dependence and energy security
 - High oil import dependence. Gas import dependence rising
 - High Middle East dependence, Sea-lane dependence
 - High coal dependence and environment loads
 - Challenges for both climate change and pollution problems
 - Need for energy market reform
 - Japan leads the way. Reform for both energy market and NOCs
 - Challenges for nuclear power program
 - Impacts of Fukushima. Ambitious nuclear power program in China, India, etc, with challenges for safety and public acceptance